

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

As at, and for the three and nine months ended: September 30, 2025 and 2024

NUVISTA ENERGY LTD. Condensed Consolidated Interim Statements of Financial Position (Unaudited)

		September 30	December 31
(\$Cdn thousands)	Note	2025	2024
ASSETS			_
Current assets			
Accounts receivable and other	3	\$ 153,953	\$ 132,538
Prepaid expenses		52,389	45,584
Financial derivative assets	17	98,420	65,537
		304,762	243,659
Financial derivative assets	17	105,555	138,567
Other assets	4	16,304	9,500
Exploration and evaluation assets	5	37,086	29,790
Property, plant and equipment	6	3,123,976	2,934,617
Right-of-use assets	7	86,758	94,286
Total assets		\$ 3,674,441	\$ 3,450,419
LIABILITIES			
Current liabilities			
Accounts payable and accrued liabilities		\$ 173,979	\$ 206,862
Senior unsecured notes	9	163,928	_
Current portion of other liabilities	16	20,011	18,351
Current portion of lease liabilities	10	8,093	7,441
Current portion of asset retirement obligations	11	11,500	9,800
		377,511	242,454
Long-term debt	8	142,885	5,353
Senior unsecured notes	9	_	163,258
Other liabilities		15,809	16,801
Lease liabilities	10	105,908	112,021
Asset retirement obligations	11	119,422	112,614
Deferred tax liability		467,783	443,938
Total liabilities		1,229,318	1,096,439
SHAREHOLDERS' EQUITY			
Share capital	12	\$ 1,041,967	\$ 1,091,990
Contributed surplus		54,208	47,342
Retained earnings		1,348,948	1,214,648
Total shareholders' equity		2,445,123	2,353,980
Total liabilities and shareholders' equity		\$ 3,674,441	\$ 3,450,419
Subsequent events	12,21		

Subsequent events 12,21 Commitments 19

NUVISTA ENERGY LTD.

Condensed Consolidated Interim Statements of Net Earnings and Comprehensive Income (Unaudited)

		Three months ended September 30			ed Nine m 30 S			onths ended eptember 30
(\$Cdn thousands, except per share amounts)	Note	202	5	2024		2025		2024
Revenues								
Petroleum and natural gas sales	14	\$ 258,554	\$	301,406	\$	897,276	\$	933,780
Royalties		(14,534	!)	(35,669)		(57,262)		(106,171)
Net revenue from petroleum and natural gas sales		244,020)	265,737		840,014		827,609
Realized gain on financial derivatives		35,901		11,754		80,285		12,452
Unrealized gain (loss) on financial derivatives	17	(43,085	,	12,887		(129)		76,558
Other income		1,865	5	4,935		5,327		10,674
Total revenue, other income and gain (loss) on financial derivatives		238,701		295,313		925,497		927,293
Expenses								
Operating		73,677	,	90,091		249,815		265,899
Transportation		36,890		39,405		113,236		109,291
General and administrative		6,030)	5,993		18,494		18,580
Share-based compensation	16	4,625	5	(822)		12,523		7,894
Financing costs	18	10,560)	10,778		30,622		31,303
Depletion, depreciation and amortization	6,7	58,829		72,499		201,724		226,797
		190,611		217,944		626,414		659,764
Earnings before taxes		48,090		77,369		299,083		267,529
Current income tax expense		10,670		974		44,311		12,384
Deferred income tax expense		873		16,572		25,619		48,579
Total income tax expense		11,543	3	17,546		69,930		60,963
Net earnings and comprehensive income		\$ 36,547	\$	59,823	\$	229,153	\$	206,566
Net earnings per share	13							
Basic		\$ 0.19		0.29		1.15	, ·	1.00
Diluted		\$ 0.19	\$	0.29	\$	1.14	\$	0.99

NUVISTA ENERGY LTD.

Condensed Consolidated Interim Statements of Changes in Shareholders' Equity (Unaudited)

		Nine months	en	ded September 30
(\$Cdn thousands)	Note	2025		2024
Share capital	12,16			
Balance, January 1		\$ 1,091,990	\$	1,111,750
Issued for cash on exercise of stock options		2,680		57
Contributed surplus transferred on exercise of stock options		1,390		902
Conversion of restricted share awards		1,419		1,336
Conversion of performance share awards		3,374		2,789
Conversion of director share units		1,219		_
Repurchase of shares for cancellation		(60,105)		(17,633)
Balance, end of period		\$ 1,041,967	\$	1,099,201
				_
Contributed surplus				
Balance, January 1		\$ 47,342	\$	51,250
Share-based compensation		11,276		8,649
Transfer to share capital on exercise of stock options		(1,390)		(902)
Conversion of restricted share awards		(1,419)		(1,336)
Conversion of performance share awards		(3,374)		(2,789)
Share-based compensation - tax withholdings settled in cash		_		(9,149)
Tax deduction on excess value of share awards		1,773		1,699
Balance, end of period		\$ 54,208	\$	47,422
Retained earnings				
Balance, January 1		\$ 1,214,648	\$	952,032
Repurchase of shares for cancellation		(94,853)		(24,069)
Net earnings		229,153		206,566
Balance, end of period		\$ 1,348,948	\$	1,134,529
Total shareholders' equity		\$ 2,445,123	\$	2,281,152

NUVISTA ENERGY LTD. Condensed Consolidated Interim Statements of Cash Flows (Unaudited)

	Three	months ended September 30					
(\$Cdn thousands)	Note	2025	2024	2025	2024		
Cash provided by (used in)							
Operating activities							
Net earnings		\$ 36,547	\$ 59,823	\$ 229,153	\$ 206,566		
Items not requiring cash from operations:							
Depletion, depreciation and amortization	6,7	58,829	72,499	201,724	226,797		
Share-based compensation	16	2,922	2,472	9,552	7,159		
Unrealized loss (gain) on financial derivatives	17	43,085	(12,887)	129	(76,558)		
Deferred income tax expense		873	16,572	25,619	48,579		
Accretion	11	1,255	999	3,492	2,594		
Asset retirement expenditures	11	(2,732)	(1,636)	(7,861)	(8,478)		
Change in non-cash working capital	20	(43,089)	12,407	(60,414)	57,763		
Cash provided by operating activities		97,690	150,249	401,394	464,422		
Financing activities							
Proceeds from the exercise of stock options	12	83	28	2,680	57		
Share-based compensation - tax withholdings settled with cash		_	(443)	_	(9,149)		
Payment on lease liabilities	10	(1,925)	(1,663)	(5,461)	(4,746)		
Repurchase of shares	12	(50,998)	(11,280)	(154,958)	(41,702)		
Increase (decrease) of long-term debt		37,165	(12,197)	137,532	20,632		
Other liabilities		(342)	(342)	(1,025)	(1,025)		
Cash used in financing activities		(16,017)	(25,897)	(21,232)	(35,933)		
Investing activities							
Property, plant and equipment expenditures	6	(133,807)	(118,462)	(368,954)	(423,182)		
Exploration and evaluation expenditures	5	(7,296)	29	(7,296)	(6,284)		
Other asset expenditures	4	46,130	_	(6,804)	_		
Change in non-cash working capital	20	13,300	(5,919)	2,892	977		
Cash used in investing activities		(81,673)	(124,352)	(380,162)	(428,489)		
Cash and cash equivalents, beginning of period		\$ —	\$ —	\$ —	\$		
Cash and cash equivalents, end of period		\$ —	\$ —	\$ —	\$ —		
Current income tax expense paid in cash		\$ 8,535	\$ <u>-</u>	\$ 59,292	\$ -		
Interest paid in cash		\$ 9,327					
interest paid in Cash		Ψ 3,321	ψ 0,971	Ψ 10,703	ψ 20,400		

NUVISTA ENERGY LTD.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements As at, and for the three and nine months ended September 30, 2025, and 2024

1. Corporate information

NuVista Energy Ltd. and its subsidiary (together "NuVista" or the "Company") is a Canadian publicly traded company incorporated in the province of Alberta. NuVista is a condensate and natural gas company actively engaged in the development, delineation, and production of condensate and natural gas reserves in the Western Canadian Sedimentary Basin. NuVista's focus is on the scalable and repeatable condensate-rich Montney formation in the Alberta Deep Basin.

NuVista's registered office and principal place of business is located at 2500, 525 – 8th Avenue S.W., Calgary, Alberta, Canada, T2P 1G1. NuVista's common shares are traded on the Toronto Stock Exchange ("TSX") under the symbol NVA.

2. Basis of preparation

Statement of compliance

These condensed consolidated interim financial statements (the "financial statements") have been prepared in accordance with IAS 34 - *Interim Financial Reporting* as issued by the International Accounting Standards Board ("IASB"). These financial statements have been prepared following the same accounting policies and methods of computation as the annual financial statements for the year ended December 31, 2024. These financial statements do not include all the information required for annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2024, which have been prepared in accordance with IFRS.

These financial statements were approved and authorized for issuance by the Board of Directors on November 11, 2025.

Functional and presentation currency

These financial statements are presented in Canadian dollars ("Cdn"), which is the Company's functional currency. All tabular amounts are in thousands of Cdn dollars, unless otherwise stated.

Operating environment

Numerous factors beyond NuVista's control influence the marketability and pricing of oil, condensate, NGLs, and natural gas, which may experience significant volatility. These factors include uncertainties in global supply and demand driven by government policies, economic growth trends, inflation, interest rate changes and actions by OPEC+ and other producing nations. Additional influences include political and geopolitical instability, ongoing regional conflicts, sanctions and tariffs, regulatory and environmental policy changes, and shifts in global trade flows and transportation routes. In particular, any adverse developments in U.S.-Canada-Mexico trade relations, including potential changes to tariffs, energy policy, or cross-border infrastructure, could negatively affect NuVista given the high degree of integration within North American energy markets.

Given the uncertainty surrounding the magnitude, duration, and potential outcomes of these factors, NuVista cannot currently predict their long-term impact on its operations, liquidity, financial condition, or results; however, the impact may be material.

Use of estimates and judgments

The preparation of the financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the financial statements and the reported amounts of revenue and expenses during the period. Estimates are subject to measurement uncertainty and changes in such estimates in future years could require material change in the financial statements. These underlying assumptions are based on historical experience and other factors that management believes to be reasonable under the circumstances, and are subject to change

as new events occur, as more industry experience is acquired, as additional information is obtained as NuVista's operating environment changes.

Estimates and underlying assumptions are reviewed on an ongoing basis by management. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in the future periods affected.

3. Other receivable

On July 14, 2025, NuVista entered into certain agreements with a third party in relation to the construction of a compressor station and related infrastructure within its Gold Creek area and a gas handling agreement. Under the terms of the agreements, NuVista incurs construction costs on behalf of the third party and is reimbursed on scheduled funding dates. Accordingly, \$46.1 million of costs were reimbursed on the initial funding date that had been previously incurred by NuVista. Subsequent to the initial funding date, an additional \$18.1 million of construction costs have been incurred by NuVista which are recorded in accounts receivable pending reimbursement on the next scheduled funding date of December 31, 2025.

The infrastructure is expected to be operational in the second quarter of 2026, at which time NuVista will recognize a right-of-use asset and corresponding lease liability with respect to committed processing capacity under the gas handling agreement.

4. Other assets

Other assets totaled \$16.3 million at September 30, 2025 (December 31, 2024 - \$9.5 million), comprising \$6.8 million of long-lead inventory and \$9.5 million of long-term prepaid expenditures. Long-lead inventory, held for future drilling, completion, and facility projects, is recorded at cost and transferred to property, plant and equipment or expensed as used, and is reviewed for impairment if no longer required. Long-term prepaid expenditures represent future rights to third-party infrastructure and are expensed over the contract term once services begin.

5. Exploration and evaluation assets

	Note	September 30, 2025	December 31, 2024
Cost			
Balance, January 1		\$ 29,790	\$ 27,754
Additions		7,296	6,284
Transfers to property, plant and equipment	6	_	(4,248)
Balance, end of period		\$ 37,086	\$ 29,790

6. Property, plant and equipment

	Note	September 30, 2025	December 31, 2024
Cost			
Balance, January 1		\$ 4,979,931	\$ 4,436,834
Additions		368,954	494,272
Capitalized share-based compensation	16	1,724	1,928
Change in asset retirement obligations	11	12,877	42,649
Transfers from exploration and evaluation assets	5	_	4,248
Balance, end of period		\$ 5,363,486	\$ 4,979,931

	Septe	ember 30, 2025	December 31, 202
Accumulated depletion, depreciation and amortization			
Balance, January 1	\$	2,045,314	\$ 1,759,08
Depletion, depreciation and amortization		194,196	286,23
Balance, end of period	\$	2,239,510	\$ 2,045,314

	Septemb	er 30, 2025	Decem	ber 31, 2024
Carrying value				
Balance, January 1	\$	2,934,617	\$	2,677,754
Balance, end of period	\$	3,123,976	\$	2,934,617

The calculation of depletion at September 30, 2025, includes estimated future development costs of \$3.1 billion associated with NuVista's proved and probable reserves (September 30, 2024 - \$2.6 billion). Depletion expense related to NuVista's development and production assets was \$182.9 million for the nine months ended September 30, 2025 (September 30, 2024 - \$207.7 million). Depreciation and amortization expense related to corporate assets, turnarounds and workovers was \$11.3 million for the nine months ended September 30, 2025 (September 30, 2024 - \$11.6 million).

Impairment assessment

As at September 30, 2025 and December 31, 2024, there were no indicators of impairment identified within property, plant & equipment, and an impairment test was not performed.

7. Right-of-use assets

	Lease					To	otal	
	Office		Gas Gathering		Gas Processing	September 30, 2025		December 31, 2024
Cost								
Balance, January 1	\$ 9,697	\$	36,921	\$	97,239	\$ 143,857	\$	143,857
Accumulated depresenting								
Accumulated depreciation								
Balance, January 1	\$ 4,942	\$	12,843	\$	31,786	\$ 49,571	\$	39,532
Depreciation	688		1,806		5,034	7,528	\$	10,039
Balance, end of period	\$ 5,630	\$	14,649	\$	36,820	\$ 57,099	\$	49,571
Carrying amount								
Balance, January 1	\$ 4,755	\$	24,078	\$	65,453	\$ 94,286	\$	104,325
Balance, end of period	\$ 4,067	\$	22,272	\$	60,419	\$ 86,758	\$	94,286

8. Long-term debt

Covenant-based credit facility

On May 8, 2025, NuVista amended and renewed its existing covenant-based credit facility (the "Credit Facility") with a syndicate of Canadian financial institutions. The amendments included an increase in the Credit Facility from \$450 million to \$550 million and an extension of the maturity date by one year to May 7, 2028. The amendments also included updates to the applicable benchmark rates for borrowing and certain administrative changes. NuVista's financial covenants remain unchanged.

The Credit Facility continues to have a three-year tenor and may be extended annually at NuVista's request, subject to lender consent. It is secured by a demand debenture and includes an expansion feature (the "accordion"), which allows the Company, subject to lender approval, to either increase the facility amount or add a term loan by up to \$300 million at any time during the term, either by increasing the commitments of existing lenders or by adding new lenders.

Borrowings under the Credit Facility may be made through prime loans and CORRA loans or SOFR loans and U.S. base rate loans (for U.S. borrowings). These advances bear interest at the bank's prime rate and/or at money market rates plus applicable margins. For the nine months ended September 30, 2025, borrowing costs averaged 5.4% (September 30, 2024 - 7.4%).

Under the terms of the Credit Facility, NuVista is subject to the following financial covenants (collectively, the "financial covenants"), which must be met at the end of each reporting period:

- the Senior Debt to EBITDA⁽¹⁾ ratio will not exceed 3.0:1;
- the Total Debt to EBITDA ratio will not exceed 3.5:1; and
- the EBITDA to Interest Coverage Ratio will not be less than 3.5:1.

At September 30, 2025, NuVista was in compliance with its financial covenants, the details of which are as follows:

Financial Covenant	Reported	Threshold	Compliance
Senior debt to EBITDA ratio	0.22:1	Not exceed 3.0:1	Met
Total debt to EBITDA ratio	0.47:1	Not exceed 3.5:1	Met
EBITDA to interest expense ratio	18.91:1	Not be less than 3.5:1	Met

⁽¹⁾ EBITDA is defined as net earnings before unrealized gains and losses on financial derivatives, plus interest, taxes and depreciation, depletion and amortization, and where EBITDA and interest expense are calculated on a rolling 12-month basis. Total Debt is inclusive of outstanding financial letters of credit whereas Senior Debt excludes the amount of the demand letter of credit facility. Interest Coverage Ratio is defined as EBITDA to Interest expense for the 12-months ending at the end of each reporting period.

As at September 30, 2025, NuVista had \$142.9 million drawn on its credit facility (December 31, 2024 – \$5.4 million).

On June 30, 2025, NuVista, with the consent of its syndicate, increased its unsecured letter of credit facility under Export Development Canada's ("EDC") Account Performance Security Guarantee ("APSG") program from Cdn\$30 million to US\$50 million. As at September 30, 2025, NuVista had outstanding letters of credit associated with the APSG of Cdn\$15.2 million (December 31, 2024 - Cdn\$15.6 million), leaving approximately US\$39.0 million of credit available on this letter of credit facility.

9. Senior unsecured notes

	Septer	nber 30, 2025	December 31, 2024
Principal amount of senior unsecured notes	\$	165,393	\$ 165,393
Debt issue cost		(1,465)	(2,135)
Senior unsecured notes (1)	\$	163,928	\$ 163,258

⁽¹⁾ Represents the carrying value of senior unsecured notes.

On July 23, 2021, NuVista issued \$230.0 million of senior unsecured notes bearing interest at a fixed rate of 7.875%, payable semi-annually in arrears, and maturing on July 23, 2026 (the "2026 Notes"). The 2026 Notes were issued at \$989.89 per \$1,000 principal amount and are fully and unconditionally guaranteed as to the payment of principal and interest on a senior unsecured basis. NuVista is not subject to any financial covenants under the terms of the 2026 Notes. Since issuance, NuVista has redeemed an aggregate principal amount of \$64.6 million of the senior unsecured notes.

The 2026 Notes were non-callable by NuVista before July 23, 2023, after which NuVista may redeem all or part of the notes at the redemption prices set forth in the table below, plus any accrued and unpaid interest:

12 month period beginning on:	Percentage
July 23, 2023	103.938%
July 23, 2024	101.969%
July 23, 2025 and thereafter	100.000%

If a change of control were to occur, each holder of the 2026 Notes will have the right to require NuVista to purchase all or any part their notes for cash at 101% of the aggregate principal amount repurchased, plus accrued and unpaid interest.

At September 30, 2025, NuVista reclassified \$163.9 million of its senior unsecured notes from non-current to current liabilities, as the related facility matures within 12 months of the reporting date. The reclassification does not impact NuVista's financial condition, liquidity position, or compliance with any debt covenants.

10. Lease liabilities

NuVista has the following future commitments associated with its lease obligations relating to office, gas gathering, and gas processing leases:

	September 30, 2025	December 31, 2024
Balance, January 1	\$ 119,462	\$ 125,961
Lease interest expense	10,102	14,145
Payment of leases	(15,563)	(20,644)
Balance, end of period	\$ 114,001	\$ 119,462
Consisting of:		
Current portion of lease liabilities	\$ 8,093	\$ 7,441
Non-current portion of lease liabilities	\$ 105,908	\$ 112,021

The following table details the undiscounted cash outflows and contractual maturities relating to NuVista's lease liabilities:

	September 30, 2025	December 31, 2024
Less than 1 year	\$ 20,805	\$ 20,805
1-3 years	62,775	62,684
4-5 years	39,593	40,479
After 5 years	59,886	74,655
Total undiscounted future lease payments	\$ 183,059	\$ 198,623
Amounts representing lease interest expense over the term of the leases	(69,058)	(79,161)
Present value of net lease payments	\$ 114,001	\$ 119,462

11. Asset retirement obligations

NuVista's asset retirement obligations are based on estimated costs for reclaiming and abandoning its ownership interests in oil and natural gas assets, including well sites, gathering systems, and processing facilities. As of September 30, 2025, NuVista estimated the total undiscounted, uninflated cash flows required to settle these obligations to be \$173.7 million (December 31, 2024 - \$155.9 million), with approximately 50% expected to be settled within the next 10 years. During the period ended September 30, 2025, NuVista incurred a change in estimate of \$12.0 million which largely related to revised liability cost estimates for well abandonments in certain non-core areas.

The following table reconciles NuVista's provision for asset retirement obligations:

	Septe	mber 30, 2025	De	ecember 31, 2024
Balance, January 1	\$	122,414	\$	88,114
Accretion expense		3,492		3,680
Liabilities incurred		3,894		4,780
Change in estimates		12,009		39,781
Change in discount rate (1)		(3,026)		(1,912)
Liabilities settled		(7,861)		(12,029)
Balance, end of period	\$	130,922	\$	122,414
Consisting of:				
Current portion of asset retirement obligations	\$	11,500	\$	9,800
Non-current portion of asset retirement obligations	\$	119,422	\$	112,614

⁽¹⁾ A long-term risk-free bond rate of 3.6% (December 31, 2024 – 3.3%) and an inflation rate of 2.0% (December 31, 2024 – 1.8%) were used to calculate the net present value of the asset retirement obligations. The inflation rate was determined as the difference between the long-term risk-free rate bond rate of 3.6% (December 31, 2024 - 3.3%) and the real rate of interest of 1.7% (December 31, 2024 - 1.5%).

12. Share capital

	Septem	ber 30, 2025	Decemb	per 31, 2024
	Number	Amount	Number	Amount
Balance, January 1	203,701,229	\$ 1,091,990	207,584,197 \$	1,111,750
Issued for cash on exercise of stock options	_	2,680	_	1,401
Contributed surplus transferred on exercise of stock options	781,617	1,390	953,112	1,655
Conversion of restricted share awards	126,129	1,419	175,031	2,898
Conversion of performance share awards	282,654	3,374	931,389	5,559
Conversion of director share units	93,152	1,219	_	_
Repurchase of shares for cancellation	(11,336,200)	(60,105)	(5,942,500)	(31,273)
Balance, end of period	193,648,581	\$ 1,041,967	203,701,229 \$	1,091,990

Normal course issuer bid

In the second quarter of 2025, NuVista received TSX approval to continue its NCIB, authorizing the purchase of up to 16,398,617 outstanding common shares. The program commenced on June 23, 2025, and will expire on the earlier of June 22, 2026, or upon completion of the authorized repurchases. NuVista's prior NCIB, which authorized the purchase of 14,234,451 common shares, expired on June 19, 2024, with 11,234,200 shares repurchased and cancelled.

During the nine months ended September 30, 2025, NuVista repurchased and cancelled 11,336,200 common shares under its NCIB programs, at an average price of \$13.67 per common share, for a total repurchase cost of \$155.0 million, including \$3.0 million of share buyback tax. The total cost of \$155.0 million exceeded the average carrying value of the shares repurchased of \$60.1 million, with the difference of \$94.9 million recorded to retained earnings.

Subsequent to the third quarter, and up and including November 4, 2025, NuVista has repurchased and cancelled an additional 862,200 common shares at an average price of \$16.57 per common share, for a total cost of \$14.3 million under its current NCIB program.

13. Earnings per share

The following table summarizes the weighted average common shares used in calculating net earnings per share:

	Three	e months ended September 30	Nine months ended September 30			
(thousands of shares)	2025	2024	2025	2024		
Weighted average common shares outstanding						
Basic	195,857	205,706	199,532	206,355		
Diluted (1)	197,458	208,160	201,121	209,501		

⁽¹⁾ For the nine months ended September 30, 2025, 1,366,514 options and nil share awards (September 30, 2024 - 1,103,023 options and nil share awards) were excluded from the diluted weighted average common share calculation as they were anti-dilutive.

14. Petroleum and natural gas revenues

NuVista produces natural gas, condensate, and NGLs from its assets in the Montney area of Alberta. The company sells its production through fixed-price or variable-price physical delivery contracts. For variable-price contracts, the transaction price is based on a benchmark commodity price, adjusted for quality, location, or other factors. Each component of the pricing formula may be fixed or variable, depending on the contract terms.

Under its contracts with customers, NuVista is obligated to deliver volumes of natural gas, condensate and NGLs to specified locations, where control over the delivered volumes is transferred to the customer. In cases

where a third-party marketer takes title of NuVista's product but uses NuVista's pipeline contract for delivery to the end customer, a portion of the natural gas revenue is recognized as natural gas transportation revenue.

The following table summarizes petroleum and natural gas revenue by product:

	Three months ended September 30						
	2025		2024		2025		2024
Natural gas revenue (1)	\$ 71,529	\$	52,596	\$	275,008	\$	195,874
Condensate revenue	165,404		230,248		545,969		683,405
NGL revenue (2)	21,621		18,562		76,299		54,501
Total petroleum and natural gas revenue	\$ 258,554	\$	301,406	\$	897,276	\$	933,780

⁽¹⁾ Natural gas revenue includes transportation revenue for the three and nine months ended September 30, 2025 of \$9.5 million and \$28.5 million (2024 - \$9.2 million and \$27.3 million, respectively).

Included in accounts receivable at September 30, 2025 was \$95.2 million (December 31, 2024 - \$97.1 million) of accrued petroleum and natural gas revenue related to deliveries for periods prior to the reporting date. There were no significant adjustments for prior period accrued petroleum and natural gas revenue reflected in the current period.

15. Capital management

NuVista manages its capital structure with the goal of maintaining flexibility to respond to changing economic conditions, commodity prices, and the risk profiles of its assets. NuVista has the ability to adjust its capital structure through various means, including issuing new shares and debt, repurchasing shares or debt, or changing capital expenditures relative to adjusted funds flow.

NuVista has established a long-term net debt target of less than 1.0 times adjusted funds flow, annualized for the current quarter, in a stress test price environment of US\$45.00/Bbl WTI and US\$2.00/MMBtu NYMEX. While the actual ratio may fluctuate on a quarterly basis due to factors such as facility outages, commodity price changes, capital expenditures, and the timing of acquisitions and dispositions, NuVista actively monitors these variables to manage its capital structure effectively. As of September 30, 2025, NuVista's net debt was 0.5 times its annualized third quarter adjusted funds flow (December 31, 2024 - 0.4 times). This ratio represents the number of years it would take to pay off net debt if no additional capital expenditures were made and adjusted funds flow remained consistent.

To manage its long-term net debt target, NuVista prepares annual adjusted funds flow and capital expenditure forecasts, which are updated as necessary, and are routinely reviewed and approved by the Board of Directors. NuVista manages its capital structure and makes adjustments by continually monitoring its business conditions including: the current economic conditions, the risk characteristics of its natural gas and condensate assets, the depth of its investment opportunities, current and forecast net debt levels, current and forecast commodity prices, and other factors that influence commodity prices and adjusted funds flow such as quality and basis differentials, royalties, operating costs and transportation costs. NuVista's approach ensures its capital structure aligns with both short-term operational needs and long-term strategic goals, balancing liquidity with flexibility to support growth opportunities while maintaining financial strength.

Adjusted funds flow

NuVista considers adjusted funds flow to be a key measure that provides a more comprehensive view of the company's ability to generate cash flow necessary for financing capital expenditures, meeting asset retirement obligations, and fulfilling its financial commitments. Adjusted funds flow is calculated by adjusting cash flow from operating activities to exclude changes in non-cash working capital and asset retirement expenditures. Management believes these elements are subject to timing variations in collection, payment, and occurrence. By excluding them, management is able to provide a more meaningful performance measure of NuVista's ongoing operations. Specifically, expenditures on asset retirement obligations may fluctuate depending on the NuVista's capital programs and the maturity of its operating areas, while environmental remediation recovery is tied to an infrequent incident that management does not expect to recur regularly.

⁽²⁾ Includes butane, propane, ethane and sulphur revenue.

The settlement of asset retirement obligations is managed through NuVista's capital budgeting process, which incorporates the available adjusted funds flow.

A reconciliation of adjusted funds flow is presented in the following table:

	Three months ended September 30						
	2025		2024		2025		2024
Cash provided by operating activities	\$ 97,690	\$	150,249	\$	401,394	\$	464,422
Asset retirement expenditures	2,732		1,636		7,861		8,478
Change in non-cash working capital	43,089		(12,407)		60,414		(57,763)
Adjusted funds flow ⁽¹⁾	\$ 143,511	\$	139,478	\$	469,669	\$	415,137

⁽¹⁾ Adjusted funds flow as presented does not have any standardized meaning prescribed by IFRS Accounting Standards and therefore it may not be comparable with the calculation of similar measures of other entities. Management considers adjusted funds flow to be a capital management measure.

Net debt and total capitalization

Net debt is used by management to provide a more comprehensive understanding of NuVista's capital structure and to assess the company's liquidity. NuVista calculates net debt by considering accounts receivable, prepaid expenses, other receivables, accounts payable and accrued liabilities, long-term debt (the Credit Facility), senior unsecured notes, and other liabilities. Management uses total market capitalization and the ratio of net debt to annualized adjusted funds flow for the current quarter to analyze balance sheet strength and liquidity.

The following is a summary of total market capitalization, net debt, annualized current quarter adjusted funds flow, and net debt to annualized current quarter adjusted funds flow:

	Sept	ember 30, 2025	D	ecember 31, 2024
Basic common shares outstanding (thousands of shares)		193,649		203,701
Share price ⁽¹⁾	\$	16.08	\$	13.82
Total market capitalization	\$	3,113,876	\$	2,815,148
Accounts receivable and other		(153,953)		(132,538)
Prepaid expenses		(52,389)		(45,584)
Accounts payable and accrued liabilities		173,979		206,862
Current portion of other liabilities		20,011		18,351
Long-term debt		142,885		5,353
Senior unsecured notes		163,928		163,258
Other liabilities		15,809		16,801
Net debt (2)	\$	310,270	\$	232,503
Annualized current quarter adjusted funds flow	\$	574,044	\$	548,236
Net debt to annualized current quarter adjusted funds flow		0.5		0.4

⁽¹⁾ Represents the closing share price on the TSX on the last trading day of the period.

16. Share-based compensation

Stock options

NuVista has established a Stock Option plan under which officers and employees are eligible to receive options to purchase common shares. The options granted under this plan vest at a rate of one-third per year and expire 2.5 years after the vesting date. On May 7, 2024, shareholders approved a 2,500,000 increase in the number of common shares available for stock option grants. The maximum number of common shares reserved for issuance under the Stock Option plan is 12,945,000 of which 4,672,939 remain to be issued at September 30, 2025.

⁽²⁾ Net debt as presented does not have any standardized meaning prescribed by IFRS Accounting Standards and therefore it may not be comparable with the calculation of similar measures of other entities. Management considers net debt to be a capital management measure.

The following continuity table summarizes the stock option activity:

	Sept	tember 30, 2025	Dec	ember 31, 2024
	Number of options	Weighted average exercise price	Number of options	Weighted average exercise price
Balance, January 1	2,811,741	\$ 8.15	3,415,160	\$ 5.27
Granted	332,520	13.88	662,831	12.74
Exercised - issuance of shares from treasury	(781,617)	3.43	(953,112)	2.60
Exercised - cash withholding tax	_	_	(285,829)	2.60
Forfeited	(10,778)	12.48	(26,639)	10.71
Expired	(11,204)	13.12	(670)	13.77
Balance, end of period	2,340,662	\$ 10.50	2,811,741	\$ 8.15

The following table summarizes stock options outstanding and exercisable at September 30, 2025:

	0	ptions outstandir	Options e	xercisable	
Range of exercise price	Number of options outstanding	Weighted average remaining contractual life	Weighted average exercise price	Number of options exercisable	Weighted average exercise price
\$0.79 to \$1.99	273,574	0.5	\$ 0.83	273,574	\$ 0.83
\$2.00 to \$3.99	162,541	8.0	2.62	162,541	2.62
\$6.00 to \$7.99	89,346	1.2	7.28	89,346	7.28
\$10.00 to \$11.99	367,943	1.8	11.38	287,942	11.44
\$12.00 to \$13.88	1,447,258	3.1	13.18	305,824	13.23
\$0.79 to \$13.88	2,340,662	2.4	\$ 10.50	1,119,227	\$ 7.72

NuVista uses the fair value-based method to determine share-based compensation costs. The fair value of each option granted during the year was estimated on the date of grant using the Black-Scholes option pricing model.

The weighted average fair value and weighted average assumptions used to fair value the options granted in in the year are as follows:

	September 30, 2025	December 31, 2024
Risk-free interest rate (%)	2.90	3.40
Expected volatility (%)	47	51
Expected life (years)	4.5	4.4
Forfeiture rate (%)	8.95	9.03
Fair value at grant date (\$ per option)	5.81	5.72

Share award incentive plan

NuVista has a Share Award Incentive plan for certain directors, officers, employees and consultants consisting of Restricted Share Awards ("RSA") and Performance Share Awards ("PSA"). The maximum number of common shares reserved for issuance under the Share Award Incentive Plan is 14,350,000 of which 3,917,584 remain to be issued at September 30, 2025.

Restricted share awards

NuVista has a RSA plan for its officers and employees, entitling the holder to receive one common share for each RSA granted upon vesting. RSA grants may vest within three years from the date of grant. To date, all RSA grants have had a two-year vesting period.

The fair value of RSAs is determined based on the weighted average trading price of the five days preceding the grant date. This fair value is recognized as share-based compensation expense over the vesting period, with a corresponding increase to contributed surplus. The compensation expense is adjusted by an estimated forfeiture rate, which is determined at the grant date and updated periodically. Upon vesting of the RSAs and settlement in common shares, the previously recognized value in contributed surplus is transferred to share capital.

The following table summarizes the change in the number of RSAs:

	September 30, 2025	December 31, 2024
Balance, January 1	538,268	488,392
Settled - issuance of shares from treasury	(126,129)	(175,031)
Settled - cash withholding tax	_	(52,446)
Granted	134,622	297,044
Forfeited	(6,507)	(19,691)
Balance, end of period	540,254	538,268

Performance share awards

NuVista has a PSA plan for its officers and employees. Each PSA entitles the holder to receive the number of common shares specified in the performance award, multiplied by a payout multiplier ranging from 0 to 2.0x. The payout multiplier for performance-based awards is determined by NuVista's Board of Directors, based on an assessment of the Company's achievement of predefined corporate performance measures for the applicable period. PSA grants vest three years from the date of grant.

The fair value of PSAs is determined based on the weighted average trading price of the five days preceding the grant date. This fair value is recognized as share-based compensation expense over the vesting period, with a corresponding increase to contributed surplus. The amount of the compensation expense is adjusted for an estimated forfeiture rate, determined at the date of the grant and updated periodically. Upon vesting of the PSAs and settlement in common shares, the previously recognized value in contributed surplus is transferred to share capital.

The following table summarizes the change in the number of PSAs:

	September 30, 2025	December 31, 2024
Balance, January 1	1,314,076	1,755,372
Settled - issuance of shares from treasury	(282,654)	(931,389)
Settled - cash withholding tax	-	(494,509)
Granted	216,817	527,828
Forfeited	(19,435)	(84,994)
Performance adjustment (1)	154,632	541,768
Balance, end of period	1,383,436	1,314,076

⁽¹⁾ Awards granted on the vest date due to a performance factor of 1.46x for the nine months ended September 30, 2025. (December 31, 2024 - 1.56x)

Cash award incentive plan

NuVista has a Cash Award Incentive Plan that includes Director Deferred Share Units ("DSU") for non-management directors, Restricted Stock Units ("RSU") for non-management directors, officers, and employees, and Performance Share Units ("PSU") for officers and employees.

Director deferred share units

NuVista's DSU plan provides compensation to non-management directors. Each DSU entitles the holder to receive cash equal to the trading price of the equivalent number of common shares of the NuVista. All DSUs granted vest and become payable upon the director's retirement. The compensation expense is calculated using the fair value method, based on the trading price of the NuVista's common shares at the end of each reporting period.

The following table summarizes the change in the number of DSUs:

	September 30, 2025	December 31, 2024
Balance, January 1	1,129,643	1,034,614
Settled - issuance of shares from treasury (1)	(93,152)	_
Granted	35,288	95,029
Balance, end of period	1,071,779	1,129,643

⁽¹⁾ During the nine months ended September 30, 2025, NuVista elected to settle vested DSUs totaling 93,152 through the issuance of common shares.

The following table summarizes the change in compensation liability relating to DSUs:

	September 30, 2025	December 31, 2024
Balance, January 1	\$ 15,612	\$ 11,422
Change in accrued compensation liabilities	2,841	4,190
Settled - issuance of shares from treasury	\$ (1,219)	\$
Balance, end of period	\$ 17,234	\$ 15,612

The compensation liability was calculated using NuVista's closing share price at September 30, 2025 and December 31, 2024, of \$16.08 and \$13.82, respectively, and is recorded within the current portion of other liabilities on the Statement of Financial Position.

Restricted share units

NuVista's RSU plan provides compensation to non-management directors, officers and employees. Each RSU entitles the holder to receive cash equal to the trading price of the equivalent number of common shares of NuVista. The vesting arrangement of RSU's is at the discretion of NuVista Board of Directors, although each RSU will typically vest and become payable within two years from the date of grant.

The following table summarizes the change in the number of RSUs:

	September 30, 2025	December 31, 2024
Balance, January 1	19,416	8,236
Settled	(4,366)	_
Granted	7,023	11,180
Balance, end of period	22,073	19,416

The following table summarizes the change in compensation liability relating to RSUs:

	Septemb	er 30, 2025	Dec	ember 31, 2024
Balance, January 1	\$	107	\$	18
Change in accrued compensation liabilities		130		89
Cash settled		(59)		_
Balance, end of period	\$	178	\$	107
Current portion of compensation liabilities	\$	117	\$	79
Non-current portion of compensation liabilities	\$	61	\$	28

Share-based compensation expense

The following table summarizes the total share-based compensation expense relating to stock options, RSAs, PSAs, DSUs and RSUs:

	Three	months ended September 30	Nine	Nine months ended September 30		
	2025	2024	2025	2024		
Stock options	\$ 745	\$ 638	\$ 2,143	\$ 1,769		
Restricted share awards	750	664	2,108	1,937		
Performance share awards	1,427	1,170	5,301	3,453		
Non-cash share-based compensation expense	2,922	2,472	9,552	7,159		
Director deferred share units	1,643	(3,301)	2,841	690		
Restricted share units	60	7	130	45		
Cash share-based compensation expense	1,703	(3,294)	2,971	735		
Total share-based compensation expense	\$ 4,625	\$ (822)	\$ 12,523	\$ 7,894		

The following table summarizes the capitalized share-based compensation relating to stock options, RSAs and PSAs:

	Three	Nine months ended September 30				
	2025	2024		2025		2024
Capitalized stock options	\$ 140	\$ 129	\$	374	\$	373
Capitalized restricted share awards	134	124		365		370
Capitalized performance share awards	261	244		985		747
Capitalized share-based compensation	\$ 535	\$ 497	\$	1,724	\$	1,490

Capitalized share-based compensation is attributable to personnel involved with the exploration and development of the NuVista's capital projects.

17. Risk management activities

Financial instruments

NuVista's financial instruments recognized on the statement of financial position consist of accounts receivable, financial derivative contracts, accounts payable and accrued liabilities, compensation liability, lease liabilities, and long-term debt. The carrying value of the long-term debt approximates its fair value as it bears interest at market rates. Except for financial derivative contracts and compensation liability, which are recorded at fair value, the carrying values of other financial instruments reflect their current fair value, given their short-term maturities. The estimated fair values of recognized financial instruments have been determined based on quoted market prices when available, or through third-party models and valuation methodologies utilizing observable market data.

NuVista classifies fair value measurements according to the following hierarchy based on the amount of observable inputs used to value the instrument.

- Level 1 Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.
- Level 3 Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

NuVista's financial commodity derivative contracts and embedded derivative contracts as Level 2 measurements. NuVista does not have any recurring fair value measurements classified as Level 3. NuVista uses third-party models and valuation methodologies to determine the fair value of financial derivatives, and internally developed models based on observable market data and information that can be corroborated by market data. The assessment of the significance of a particular input to the fair value measurement requires judgment and may impact the placement within the fair value hierarchy level.

Risk management contracts

The following provides a summary of the unrealized gains and losses on financial instruments:

	Three	onths ended eptember 30	Nine	Nine months ended September 30			
	2025		2024		2025		2024
Unrealized gain (loss) on financial instruments - commodity contacts	\$ (34,549)	\$	12,887	\$	(545)	\$	76,558
Unrealized gain (loss) on financial instruments - embedded derivative	(8,536)		_		416		<u> </u>
Total unrealized gain (loss) on financial instruments	\$ (43,085)	\$	12,887	\$	(129)	\$	76,558

The following is a summary of the fair value of financial instruments:

September 30, 2025 De	cember 31,	2024
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	Financial derivative contracts	Natural gas embedded derivative	Total	Total
Current asset	\$ 98,420	\$ _	\$ 98,420	\$ 65,538
Long term asset	105,275	280	105,555	138,566
Total fair value of financial instruments	\$ 203,695	\$ 280	\$ 203,975	\$ 204,104

Financial derivative contracts

The following is a summary of the financial derivatives as at September 30, 2025:

	WTI fixed price swap			WTI 3 v	WTI 3 way collar				WTI Collar		
Term (1)	Bbls/d	Cdn\$/Bbl	Bbls/d	Cdn\$/Bbl	Cdn\$/Bbl	Cdn\$/Bbl	Bbls/d	Cdn\$/Bbl	Cdn\$/Bbl		
2025	8,000	97.16	_	_	_	_	1,000	80.00	96.30		
2026	4,000	87.41	1,000	77.00	88.00	94.75	1,000	80.00	96.30		

⁽¹⁾ Table presented as weighted average volumes and prices.

	AECO-NYMEX	AECO-NYMEX basis swap			
Term (1)	MMBtu/d	US\$/MMBtu	MMBtu/d	US\$/MMBtu	
2025	105,000	(0.96)	6,739	(0.41)	
2026	187,500	(0.92)	_	_	
2027	140,000	(0.91)	_	_	
2028	120,000	(1.04)	_	_	
2029	47,500	(1.11)	_	_	
2030	70,000	(1.08)	_	_	
2031	25,000	(1.23)	_	_	

⁽¹⁾ Table presented as weighted average volumes and prices.

	NYMEX fixe	d price swap		;	
Term (1)	MMBtu/d	US\$/MMBtu	MMBtu/d	US\$/MMBtu	US\$/MMBtu
2025	10,000	4.26	38,533	3.52	4.40
2026	20,000	4.07	95,000	3.75	5.27

 $^{^{\}mbox{\scriptsize (1)}}$ Table presented as weighted average volumes and prices.

	AECO fixed p	orice swap	AECO collars				
Term (1)	GJ/d	Cdn\$/GJ	GJ/d	Cdn\$/GJ	Cdn\$/GJ		
2025	18,370	3.80	3,370	1.50	2.35		
2026	27,260	2.90	_	_	_		
2027			8,384	2.50	3.35		

 $^{^{\}left(1\right) }$ Table presented as weighted average volumes and prices.

Physical delivery sales contracts

NuVista enters into physical delivery sales contracts to manage commodity price risk. These contracts are not considered to be derivatives and therefore not recorded at fair value. They are considered sales contracts and are recorded at cost at the time of transaction.

The following is a summary of the physical delivery sales contracts in place as at September 30, 2025:

	AECO fixed	price swap	AECO-NYMEX Basis		
Term (1)	GJ/d	Cdn\$/GJ	MMBtu/d	US\$/MMBtu	
2025	38,370	3.91	5,000	(1.15)	

⁽¹⁾ Table presented as weighted average volumes and prices.

18. Financing costs

		Three months ended September 30				Nine months ended September 30		
	Note		2025		2024	2025		2024
Interest on long-term debt		\$	2,637	\$	2,614	\$ 6,529	\$	7,250
Interest on senior unsecured notes			3,352		3,651	10,499		10,782
Interest expense			5,989		6,265	17,028		18,032
Lease interest expense			3,316		3,514	10,102		10,677
Accretion expense	11		1,255		999	3,492		2,594
Total financing costs	•	\$	10,560	\$	10,778	\$ 30,622	\$	31,303

19. Commitments

The following is a summary of the NuVista's commitments as at September 30, 2025:

	Total	2025	2026	2027	2028	2029	Thereafter
Transportation (1)	\$ 1,002,066	\$ 39,983	\$ 161,719	\$ 159,432	\$ 138,767	\$ 120,693	\$ 381,472
Processing (1)(2)	2,009,729	34,082	168,763	179,091	180,371	177,956	1,269,466
Drilling	7,148	994	3,944	2,210	_	_	_
Other	1,633	117	117	117	117	117	1,048
Total commitments (3)	\$ 3,020,576	\$ 75,176	\$ 334,543	\$ 340,850	\$ 319,255	\$ 298,766	\$1,651,986

⁽¹⁾ Certain of the transportation and processing commitments are secured by outstanding letters of credit totaling \$14.7 million at September 30, 2025 (December 31, 2024 - \$14.8 million).

(2) Includes processing and disposal commitments to guarantee firm capacity or priority service in various facilities.

20. Supplemental information

The following table provides a detailed breakdown of certain non-cash items included in cash flows from operating and investing activities:

		oths ended otember 30	Nine months ended September 30		
	2025	2024	2025	2024	
Cash provided by (used for):					
Accounts receivable and other	\$ (67,241) \$	28,931	\$ (21,416)	\$ 30,082	
Prepaid expenses	1,683	(3,397)	(6,805)	8,625	
Accounts payable and accrued liabilities	35,769	(19,046)	(29,301)	20,033	
	\$ (29,789) \$	6,488	\$ (57,522)	\$ 58,740	
Related to:					
Operating activities	\$ (43,089) \$	12,407	\$ (60,414)	\$ 57,763	
Investing activities	13,300	(5,919)	2,892	977	
	\$ (29,789) \$	6,488	\$ (57,522)	\$ 58,740	

⁽³⁾ Excludes commitments recognized within lease liabilities.

21. Subsequent event

On November 4, 2025, NuVista entered in a definitive arrangement agreement (the "Arrangement Agreement") with Ovintiv Inc. ("Ovintiv") (TSX:OVV; NYSE: OVV) and Ovintiv Canada ULC ("Ovintiv Canada") pursuant to which Ovintiv through Ovintiv Canada has agreed to acquire all of the issued and outstanding common shares of NuVista ("NuVista Shares") (the "Transaction") not already owned by Ovintiv or its affiliates, in a cash and share transaction that values NuVista at approximately \$3.8 billion, including the assumption of NuVista's net debt. The Transaction will be implemented by way of a plan of arrangement pursuant to the *Business Corporations Act* (Alberta).

Under the terms of the Arrangement Agreement, holders of NuVista Shares will have the option to elect to receive: (i) \$18.00 in cash; (ii) 0.344 of an Ovintiv common share (each whole share, an "Ovintiv Share"); or (iii) a combination of cash and Ovintiv shares, subject to pro-ration based on a maximum amount of cash and a maximum amount of Ovintiv Shares as set out in the plan of arrangement. The maximum amount of cash and maximum amount of Ovintiv Shares each represent 50% of the aggregate consideration payable to NuVista Shareholders.

The proposed Transaction is expected to be completed in the first quarter of 2026, subject to satisfaction of conditions, including regulatory approvals under the *Competition Act and the Investment Canada Act*.

Corporate Information

LEADERSHIP TEAM

Mike Lawford

President and Chief Executive Officer

Ivan J. Condic

Vice President, Finance and Chief Financial Officer

Ryan Paulgaard

Vice President, Operations

Chris LeGrow

Vice President, Development and Planning

Josh Truba

Vice President, Business Development and Corporate Services

BOARD OF DIRECTORS

Pentti Karkkainen (1) (2)

Chair of the Board

Ronald Eckhardt (2)(4)

Independent Director

K.L. (Kate) Holzhauser (1) (3)

Independent Director

Mary Ellen Lutey (3) (4)

Independent Director

Deborah Stein (1)(3)

Independent Director

Grant Zawalsky (3)

Independent Director

Jonathan Wright (4)

Non-Independent Director

Mike Lawford

President and Chief Executive Officer

(1) Member of Audit Committee

(2) Member of Corporate Governance & Compensation Committee

(3) Member of Environment, Social & Governance Committee

(4) Member of Reserves Committee

BANKERS

Canadian Imperial Bank of Commerce

Royal Bank of Canada

The Bank of Nova Scotia

Bank of Montreal

ATB Financial

Business Development Bank of Canada

AUDITORS

KPMG LLP

Calgary, Alberta

RESERVE EVALUATORS

GLJ Ltd.

Calgary, Alberta

TRANSFER AGENT - COMMON SHARES

Odyssey Trust Company

Calgary, Alberta

STOCK EXCHANGE LISTING

The Toronto Stock Exchange ("TSX")

"NVA"

TRANSFER AGENT - SENIOR UNSECURED NOTES

Computershare Trust Company of Canada Calgary, Alberta and Toronto, Ontario



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