

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name

NuVista Energy Ltd.

Reporting Year

From

2023-01-01

To:

2023-12-31

Date submitted

2024-05-22

Reporting Entity ESTMA Identification Number E387030

- Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity

Ivan J. Condic

Date

2024-05-22

Position Title

Vice President, Finance and Chief Financial Officer

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Reporting Entity Name	NuVista Energy Ltd.		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	E387030		
Subsidiary Reporting Entities (if necessary)			

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	County of Grande Prairie No. 1		3,320,000	-	20,000	-	-	-	-	3,340,000	
Canada	Government of Alberta		3,890,000	150,830,000	11,460,000	-	40,000	-	-	166,220,000	
Canada	Government of Canada		-	-	220,000	-	60,000	-	-	280,000	
Canada	Municipal District of Greenview No. 16		2,390,000	-	-	-	-	-	-	2,390,000	

Additional Notes: All payments were made in Canadian dollars.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas	9,600,000	150,830,000	11,700,000	-	100,000	-	-	172,230,000	

Additional Notes³: All payments were made in Canadian dollars.